User's manual





- All 1- or 3-phase AC measurements (RMS) in one unit:
 - U_{RMS} , I_{RMS} , f
 - P, Q, S, PF ($\cos \varphi$)
 - kWh, kvarh, kVA
 - MD, THD
- Programmable CT and VT ratio
- Programmable connections 1W, 1W3, 2W3, 1W4, 3W4
- 2 impulse outputs for kWh import, kvarh import (option)

Serial output (option)

CE

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1. Warnings, regular information and remarks referring to CE-marking

In this manual installations and working instructions for the multi-instrument MIQ96 are to be found. Installation as well as use of the MIQ96 will involve working with dangerous currents and voltages. Professionals must handle these areas. DEIF does not take on responsibility for the use and installation. If any doubt comes up concerning the installation or use of the system, on which the MIQ96 is to be used for measurement, the person responsible for the power installation should be contacted.

The MIQ96 is CE-marked according to the EMC-directive for housing and light industry, which normally covers the most common use of the multi-instrument.

Important: CTs must be short-circuited, before the wires are moved from terminals on the multi-instrument

The delivery contains:

- Multi-instrument MIQ96
- User's manuals

2. Application and description of function

The MIQ96 multi-instrument is a microprocessor-based unit for measurement of all electrical values in a 1- or 3-phase grid. Application of this unit is possible in all installations where these parameters are to be measured. All measured values are shown on the built-in display. Moreover the measurements can be transmitted as digital output and RS 485 (see options).

The MIQ96 can replace many analogue instruments in installations for measuring of electrical values and can be used as a conventional instrument and/or as a unit for transmitting values by the serial communication to a remote control base. Also the digital outputs can be connected to a local control system.

All kinds of grids can be connected to the multi-instrument. Both with and without neutral - as well as balanced and unbalanced load. The unit contains all necessary loops for measurements and all values are displayed on an LCD. Information is presented in clear text and shown as actual values.

Characteristic of the MIQ96 is the flexible set-up for different grid connections, CTs, VTs, languages et cetera, which ensures the user an easy adaptation of the unit to the wanted application. The set-up parameters and the reset of counters and peak values can be protected by passwords.



3. Options

Option 1: The RS 485 remote control of all values and possible changes of set-

up, reset of counters and peak values.

The MIQ96 implements a subset of the AEG Modicon Modbus RTU

serial communications standard.

Serial Interface Manual and free utility software can be downloaded

from DEIF's homepage www.deif.com.

Option 2: Relay output for kWh import and kvarh import.

4. Valid measurements

The MIQ96 is supplied configured in 3-phase 4-wire unbalanced. This variation may be reconfigured via the front panel or remote communications as follows:

- 1b (1W) Single phase connection.
- 3b (1W3) Three-phase three-wire connection with balanced load.
- 3u (2W3) Three phase three-wire connection with unbalanced load.
- 4b (1W4) Three-phase four-wire connection with balanced load.
- 4u (3W4) Three-phase four-wire connection with unbalanced load.

Also see the external wiring diagram section 16.2 page 31.

Parameter Connection type					
	1W	1W3	1W4	3W4	2W3
U ₁	•		•	•	
U_2			•	•	
U_3			•	•	
$\overline{\overline{\mathrm{U}}}$	•		•	•	
U ₁₂		•	•	•	•
U_{23}		•	•	•	•
U ₃₁		•	•	•	•
$\overline{\mathrm{U}}\Delta$		•	•	•	•
φ ₁₂		•	•	•	•
φ ₂₃		•	•	•	•
φ ₃₁		•	•	•	•
f	•	•	•	•	•
I ₁	•	•	•	•	•
I_2				•	•
l ₃				•	•

Parameter	Connection type				
	1W	1W3	1W4	3W4	2W3
I _t	•	•	•	•	•
In				•	
P ₁	•		•	•	
P ₂			•	•	
P ₃			•	•	
Pt	•	•	•	•	•
cosφ ₁	•		•	•	
cosφ ₂			•	•	
cosφ ₃			•	•	
cosφt	•	•	•	•	•
Q ₁	•		•	•	
Q ₂			•	•	
Q_3			•	•	
Qt	•	•	•	•	•
S ₁	•		•	•	
S ₂			•	•	
S ₃			•	•	
St	•	•	•	•	•
THD (U₁)	•		•	•	
THD (U ₂)			•	•	
THD (U ₃)			•	•	
THD (U ₁₂)		•	•	•	•
THD (U ₂₃)		•	•	•	•
THD (U ₃₁)		•	•	•	•
THD (I₁)	•	•	•	•	•
THD (I ₂)				•	•
THD (I ₃)				•	•



5. Measured parameters

Instantaneous measurements	Parameters			
Phase voltages	U ₁ , U ₂ , U ₃			
Average phase voltage	$\overline{\overline{\mathrm{U}}}$			
Line voltages	U ₁₂ , U ₂₃ , U ₃₁			
Average line voltage	$\overline{ ext{U}}\Delta$			
Angle between phases	Ф12, Ф23, Ф31			
Current	I ₁ , I ₂ , I ₃ , I _t			
Neutral current	In			
Active power	P ₁ , P ₂ , P ₃ , P _t			
Reactive power	Q ₁ , Q ₂ , Q ₃ , Q _t			
Apparent power	S ₁ , S ₂ , S ₃ , S _t			
Power factor	$cos\phi_1, cos\phi_2, cos\phi_3, cos\phi_t$			
THD (Total harmonic distortion)	THD (I ₁ , I ₂ , I ₃ , U ₁ , U ₂ , U ₃ , U ₁₂ , U ₂₃ , U ₃₁)			
Frequency	f			
Integrated / maximum demands				
Maximum demand	I _t , P _t , Q _t , S _t			
Energy	Wh _t , varh _t			

6. Display and key-pads

The graphic LCD with yellow/green backlight is used for presentation of measured values and for displaying of the chosen function during set-up.





Up arrow key. Up through the main menus.

+ increases a value in the menu "Setting".



Down arrow key. Down through the main menus.

- decreases a value in the menu "Setting".



Left arrow key. Left through the sub-menus.

"Exit" - skip of action by key-in or by changing in the menu "Setting".



Right arrow key. Right through the sub-menus.

"Enter" - accept of changes in the menu "Setting" or reset of counters and peak values.



7. Menus

7.1 Display of measuring quantities for connection 3W4 (4u), 1W4 (4b), 2W3 (3u) and 1W3 (3b)

The following displays appear at 3W4 (4u) connection. Displays for other connections are alike except from 1W(1b). Arrows between displays indicate which display occurs on the instrument when the corresponding key is pressed. If the password function is deactivated, the display for entering of password will not appear and access will be obtained directly.

 30 IMPORT kWh 0000000000 40 IMPORT kvarh 000000000

ENTER
PASSWORD:

PRESENT MD Pt=+45.12kW MD at 26.JUN 13:49 Pt=+94.22kW

PRESENT MD

1t=349.1 A

MD at 26.JUN 13:34

1t=1.500kA

PRESENT MD

ot=20.33kvar

MD at 26.JUN 13:49

ot=31.73kvar

▲ ▼

PRESENT MD

st=66.64kVA

MD at 26.JUN 13:49

st=99.42kVA

201.84 A PHASE 1 251.62 A PHASE 2 150.07 A PHASE 3 NEUTRAL 194.9 A AVERAGE 201.15 A 001.74xTHD 1 1 000.55xTHD 1 000.55xTHD 1 001.45xTHD 1



220.66 v PHASE 1 224.83 v PHASE 2 214.90 v PHASE 3

AVERAGE A 220.12 v

▲ ▼

001.56xfHb บำ 000.55xfHb บำ 001.35xfHb บำ +120.01° 1-2 +119.97° 2-3 +120.00° 3-1

385.9 v LINE 1-2 380.8 v LINE 2-3 377.4 v LINE 3-1

AVERAGE 4 381.3 v 001.45 計版 记 000.78 計版 记 001.45 計版 记

100.33κ₩ ‡^{TOTAL}
33.781kvar \$
105.86κνα^{TOTAL}

44.528 kW + 1 27.715 kW + 2 28.072 kW + 3 00.385 PHASE 1 49.312 PHASE 2 15.882 PHASE 3 44.557kVA 1 56.563kVA 2 32.229kVA 2

PF TOTAL +1.000 ≥ Frequency 53.009 Hz +1.000 PHASE 1 +0.490 PHASE 2 +0.871 PHASE 3



26. JUN. 2001 13:58:14

SETTING



7.2 Display of measuring quantities for connection 1W (1b)

The following displays appear.

PRESENT MD

Pt=+45.12kw

MD at 26.JUN 13:49

Pt=+94.22kW

PRESENT MD

It=349.1 A MD at 26.JUN 13:34

1t=1.500kA

PRESENT MD

0t=20.33kvar

MD at 26.JUN 13:49

0t=31.73kvar

PRESENT MD

st=66.64kVA

MD at 26.JUN 13:49

st=99.42kVA

201.87 a

001.74 хтно т

220.77 v

001.56 хтно и

44.545kw +

00.368_{kvar} ≥

44.551kva



PF +1.000 ≥ Frequency 53.007 Hz

> 26. JUN. 2001 13:58:14

SETTING

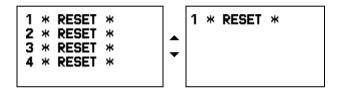
8. Watt and var meters

8.1 Displaying of measuring energy

Pictures of the measured energy are identical for all kinds of grid connections. See section 16.2 page 31. Please notice that an indicator is flashing just to the right of the counter number when the counter is active.



To reset the energy value it is necessary to enter a password of level L1 or L2. When the password is entered, the following is displayed.



With the *\infty keys the values of the energy, which will be reset, are selected. The energy value is reset when the *\infty key is pressed for five seconds. In the meantime a count-down of 5 seconds is made. After five seconds the picture of exports kWh and kvarh is displayed again, and the chosen counter is reset.

Please notice that all 4 counters can be reset simultaneously, if the key is pressed before using the keys.

If the key is released before the expiration of 5 seconds, the energy value is not reset.

The resetting procedure is equal for all data resetting in the multi-instrument.

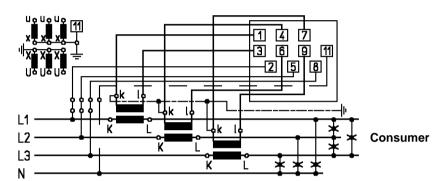


8.2 Measuring of energy

In the figure below a 3W4(4u) connection is shown to illustrate the direction of energy according to the 4 counters for kWh and kvarh.

The direction of energy is identical for all other connections.

The consideration of import and export of energy.



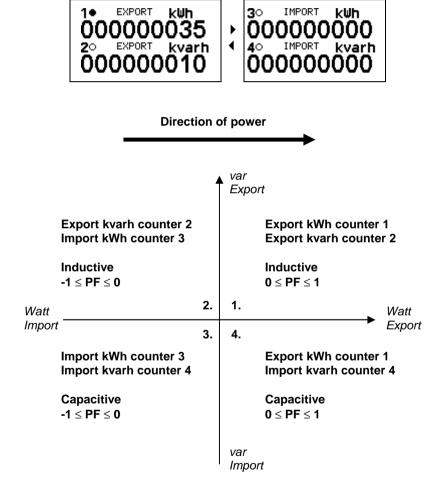
Generator



The function of the 4 counters, according to the displacement between voltage and current, is illustrated in the figure below.

If the MIQ96 has relay output/outputs (see section 16.5 page 34), relay output 1 is corresponding to counter 3 (import kWh) and relay output 2 is corresponding to counter 4 (import kvarh).

Change of this set-up can only be done through communication.





9. Maximum demands (MD)

9.1 Display of maximum demands (MD)

The MIQ96 provides demand values from a variety of average demand values (**Thermal**/bimetal instrument, **Fixed window** and **Sliding window**) for the following electrical parameters:

 $\begin{array}{lll} \mbox{Total active power} & (\mbox{P_t}) \\ \mbox{Sum of phase currents} & (\mbox{I_t}) \\ \mbox{Total reactive power} & (\mbox{Q_t}) \\ \mbox{Total apparent power} & (\mbox{S_t}) \\ \end{array}$

Maximum demands

The MIQ96 displays the present or "dynamic" maximum demand (value below "PRESENT MD"). The MIQ96 also stores the maximum demand value since last reset and its corresponding time stamp, visible either from the MIQ96 display or remote communications link (value below "MD at DD.MM HH:MM").

Only one of the following modes 1) **Thermal**, 2) **Fixed window** or 3) **Sliding window** can be active at a time. Set-up – see the menu "Settings" \rightarrow "Maximum demands" section 17.5 page 41.

PRESENT MD Pt=+45.12kW MD at 26.JUN 13:49 Pt=+94.22kW PRESENT MD

| 1 = 349.1 A

| MD at 26. JUN 13:34
| | 1 = 1.500 KA

PRESENT MD

ot=20.33kvar

MD at 26.JUN 13:49

ot=31.73kvar

PRESENT MD

\$t=66.64kVA

MD at 26.JUN 13:49

\$t=99.42kVA

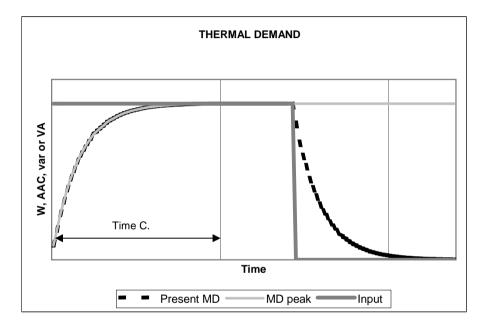
Time into period 3 of 15 min.

9.2 Thermal demand

The thermal demand option will provide an exponential thermal characteristic, based on the bimetal element principle.

Maximum demand and the time of its occurrence are stored in the unit. The period (Time C.) can be set in the range 1 to 255 minutes.

When "Thermal demand" mode is used, "Time into period" is not displayed.





9.3 Fixed window

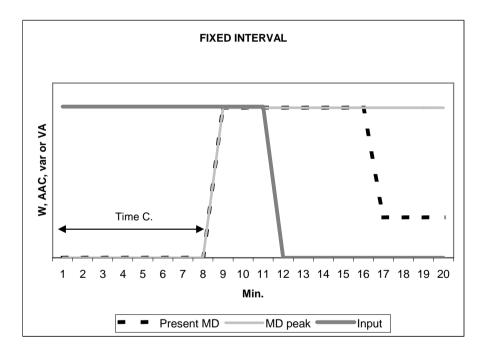
The fixed interval mode calculates an average demand value over a fixed time period. The period (Time C.) can be set in the range 1 to 255 minutes.

"Time into period" will be active and show the remaining time of a period until **present MD** and **MD peak** will be updated next. When P_t , I_t , Q_t , S_t displays have been updated, a new time period starts and a new average demand is measured for the next period. Display "Time into period" shows 0 of xx min.

Example:

Mode: Fixed window Time C.: 8 min.

Present MD and MD peak: Reset at time 0 min.



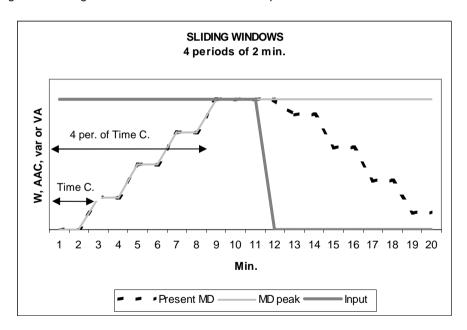
9.4 Sliding window

The sliding window technique allows the user to divide the time period into a number of sub-periods. The average demand value over the demand total period is displayed, however, after the initial demand period has expired, the demand value will be updated by the addition of a further sub-period, thus creating a "sliding window" measurement.

The number of sub-periods can be set from 2 to 15. The sub-period (Time C.) can be set in the range 1 to 255 minutes.

Example:

A total period is 8 minutes (consisting of 4 sub-periods of 2 minutes duration). The **present MD** and **MD peak** are reset at time 0 min. "Time into period" will consist of 2 minutes and make an update of **present MD** and **MD peak** every second minute. After the first 4 sub-periods (1 total period) have expired, a new window will be added and the oldest window will be deleted, thus creating a sliding window. This will always give an average demand value for the last 4 sub-periods.





10. Display of current

The MIQ96 measures the true RMS value of the phase currents (I_1 , I_2 , I_3) connected to the unit.

$$I_{\mathit{RMS}} = \sqrt{\frac{\sum\limits_{n=1}^{N}i_{n}^{2}}{N}}$$

N is the number of sampled values within a period and i_n is the sampled value.

N is 64 for the MIQ96.

The neutral current (I_n) , average current (I_a) and the sum of all phase currents (I_t) are calculated from the three phase currents.

The available phase currents, neutral current and average current can be viewed on the display or via the remote communications link while the sum of all phase currents is visible only via the remote communications link.

201.84 A PHASE 1 251.62 A PHASE 2 150.07 A PHASE 3 194.9 A
AVERAGE
201.15 A

001.74xTHB^{SE}1¹ 000.55xTHB^{SE}1² 001.45xTHB^{SE}1³

10.1 Current THD (total harmonic distortion)

The THD is calculated for phase currents. It is expressed as a percentage of harmonics due to fundamental frequency.

The multi-instrument uses a true RMS (Root Mean Square) measurement technique which provides accurate measurement with harmonics present up to the 15th harmonic.

$$\frac{\sqrt{\sum_{n=2}^{\infty} In^2}}{I_1} \bullet 100\% = THD\%$$

11. Display of voltage

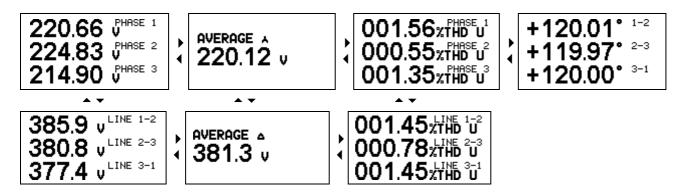
All connections of the MIQ96, except in the 3-wire mode (1W3 and 2W3), measure the true RMS value of the phase voltages (U_1 , U_2 , U_3) connected to the unit (only U_1 for 1W connection).

Calculation of line voltage:
$$U_{xy} = \sqrt{U_x^2 + U_y^2 - 2U_xU_y\cos\varphi_{xy}}$$

For 3-phase 3-wire balanced systems (1W3) and 3-phase 3-wire unbalanced system (2W3), the MIQ96 creates a virtual neutral internally.

The available phase, line and average voltages can be viewed on the MIQ96 display or via the remote communications link.

Angles between phases indicate the angles between the vectors of phase voltages. A positive mark indicates correct phase sequence, while a negative mark indicates an opposite phase sequence of the measured system.





11.1 Voltage THD (total harmonic distortion)

The THD is calculated for phase voltages and line voltages. It is expressed as a percentage of harmonics due to fundamental frequency.

The MIQ96 uses a true RMS (Root Mean Square) measurement technique which provides accurate measurement with harmonics present up to the 15th harmonic.

$$\frac{\sqrt{\sum_{n=2}^{\infty} Un^2}}{U_1} \bullet 100\% = THD\%$$

12. Display of active, reactive and apparent power

The MIQ96 provides accurate measurement of active (P_1 , P_2 , P_3 , P_t), reactive (Q_1 , Q_2 , Q_3 , Q_t) and apparent power (S_1 , S_2 , S_3 , S_t).

Active power:

Calculation of P_{1, 2, 3}:
$$P = \sum_{n=1}^{N} \frac{u_n \times i_n}{N}$$

N (64) is the number of samples, and u_n and i_n are sampled values within 1 period.

Calculation of P_t:
$$P_t = P_1 + P_2 + P_3$$

Reactive power:

Calculation of Q_{1,2,3}:
$$Q = \sqrt{(UI)^2 - P^2}$$

Calculation of Q_t:
$$Q_t = Q_1 + Q_2 + Q_3$$

Apparent power:

Calculation of S_{1, 2, 3}:
$$S_1 = \sqrt{P_1^2 + Q_1^2}$$

Calculation of S_t:
$$S_t = \sqrt{Pt^2 + Qt^2}$$

100.33kw + TOTAL 33.781kvar 105.86kva TOTAL

44.528 kW + 1 27.715 kW + 2 28.072 kW + 3 00.385 kvar \$ 49.312 kvar \$ 15.882 kvar \$

44.557kVA PHASE 1 56.563kVA PHASE 2 32.229kVA PHASE 3

For four-wire systems (1W4, 3W4) the powers are calculated both for each phase separately and as a total.

For three-wire (1W3, 2W3) and single phase systems (1W) only total power values are measured.

When displaying active power, a positive sign indicates export power while a negative sign indicates import power (see section 8.2 page 19).

When displaying reactive power, a coil symbol indicates an inductive load while a capacitor symbol indicates a capacitive load (see section 13 page 28).

All the available power parameters can be viewed using either the MIQ96 display or the remote communications link.



13. Display of power factor PF ($\cos \varphi$) and frequency

The power factor is calculated as a quotient of active and apparent power for each phase separately $(\cos\varphi_1, \cos\varphi_2, \cos\varphi_3)$ and as a total $(\cos\varphi_1)$.

Calculation of $\cos \varphi_1$: $\cos \varphi_1 = P_1/S_1$

Calculation of $\cos \varphi_t$: $\cos \varphi_t = P_t/S_t$

 $Cosφ_1$, $cosφ_2$, $cosφ_3$ for each phase are only displayed in a 3W4 connection and setup.

A positive sign and a coil symbol indicate an inductive load while a negative sign and a capacitor symbol indicate a capacitive load (see section 8.2 page 19).

All available power factor parameters can be read from the display or via the remote communications link.

PF TOTAL +1.000 ≥ Frequency 53.009 Hz

The system frequency is calculated from the time period of the measured voltage and can be viewed both from the display and the remote communications link.

14. Display of real time clock

The MIQ96 is provided with a built-in real time clock. It is intended for registration of time of the occurrence of MDs, and for synchronisation of the time interval.

On delivery from DEIF, the MIQ96 is set up with CET time (winter time). Switching from winter time to summer time must be done manually in the menu "Setting".

26. JUN. 2001 13:58:14

15. Display of the menu "Setting"

In the menu "Setting" the software version number is displayed when the left arrow key is pressed.

The id-number of this instrument is stated above the software version number. This number is also visible on the label behind the protection lid for terminals.

Ser. #: TMC 11280 Ver. 2.30	•	SETTING	•	PASSWORD



16. Installation

In this section the line of general directions for the installation of the MIQ96 are indicated. Installation as well as use of the MIQ96 will involve working with dangerous currents and voltages. Professionals must handle these areas. DEIF does not take on responsibility for the use and installation. If any doubt comes up concerning the installation or use of the system, on which the MIQ96 is to be used for measurement, the person responsible for the power installation should be contacted.

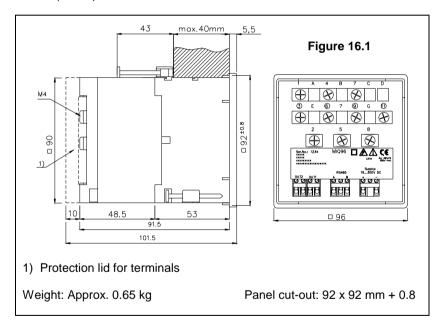
Before commissioning: Check voltage and revolving field. These must be correct.

Warning: Missing or wrong voltage and other input errors might

cause malfunction and damage on the MIQ96.

16.1 Mechanical installation

Dimensions (in mm)



- 1. Remove the 4 screws before inserting the instrument in the panel cut-out, and then replace and tighten the screws until the instrument is fastened in the panel.
- 2. Remove the folio protection from the display.

16.2 Electrical installation

Connection for measuring voltage and measuring current:

3. Choose one of the connections from the figures below and make the connection according to this for input voltage and input current. Consumption for voltage and current input - see "Technical data" section 19 page 49.

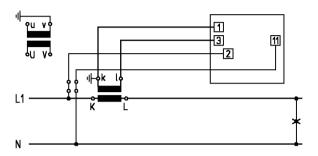


Figure 16.2.1 1W connection (1b)

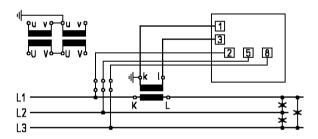


Figure 16.2.2 1W3 connection (3b)

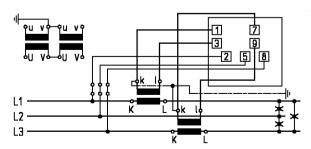


Figure 16.2.3 2W3 connection (3u)



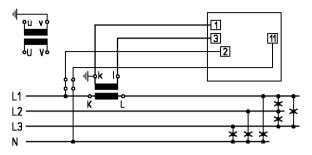


Figure 16.2.4 1W4 connection (4b)

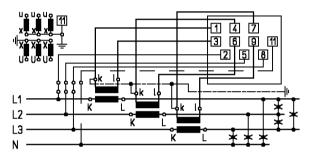


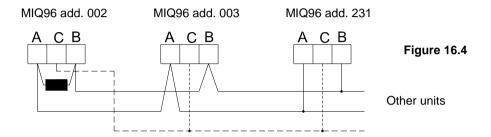
Figure 16.2.5 3W4 connection (4u)

16.3 Connection for aux. supply

- 4. Make the connection for aux. supply (see figure 16.5 page 34).
 - a) AC: Line in the left terminal and neutral in the right.
 - b) DC: + in the left terminal and in the right.

16.4 RS 485 Modbus (option)

5. Make the connection for communication RS 485 as shown in figure 16.4 below (also see figure 16.5 page 34).



- 6. Screened twisted pair must be used (min. 0.5 mm²).
- 7. Max. 32 multi-instruments in one string.

For RS 485 communications the PC will require either an internal RS 485 communications port or an external RS 232/RS 485 interface. In both cases the device must provide automatic RS 485 data flow control.

The maximum connection length is 1000 metres.

Conductors A and B should be terminated with a 120Ω terminating resistor at the end of a string.

RS 485 connections:

MIQ96	RS 485
Α	DATA +
В	DATA –
С	GND

Note:

It is recommended only to connect terminal C (GND), if <u>solely</u> MIQ96s are connected. In other situations, leave the terminal C open.



16.5 Connection for relay outputs (option)

Output 1: Potential free relay for kWh import (counter 3).

Output 2: Potential free relay for kvarh import (counter 4).

Note:

The set-up for kWh import and kvarh import counters for relay 1 and 2 respectively can only be changed via communication.

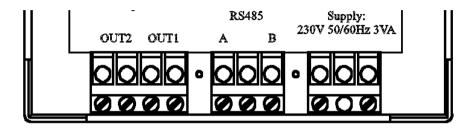


Figure 16.5

17. Setting

17.1 Setting of language

- The MIQ96 is delivered without requirement for password. (Password is disabled). See section 18 page 47 for activation of password levels.
- The MIQ96 is delivered with set-up for English language.

Please follow the guidance below for change of language:

Put on power for supply of the MIQ96.

The value of the measured energy export is displayed 5 seconds after power up (see figure 17.1).



Figure 17.1

Now follow the instructions below for setting of the unit for the wanted language.

The arrows indicate which button to push.

- 2. Push the ▼ key and "Setting" is displayed. (The display returns to the picture shown in figure 17.1 if no keys are pushed for 5 seconds).
- 3. Push the key and "Password" will appear. (The display returns to the picture shown in figure 17.1 if no keys are pushed for 30 seconds. This is general when operating in the menu "Setting").
- Push the ▼ key and "Language" is displayed.
- Push the key and "English" will appear below "Language".
- 6. Push the key and "Set" will appear. Now the MIQ96 is ready for change of language.
- 7. Push the ♠ or ▼ key until the wanted language appears, then push the "Enter" key, and the chosen language will appear.

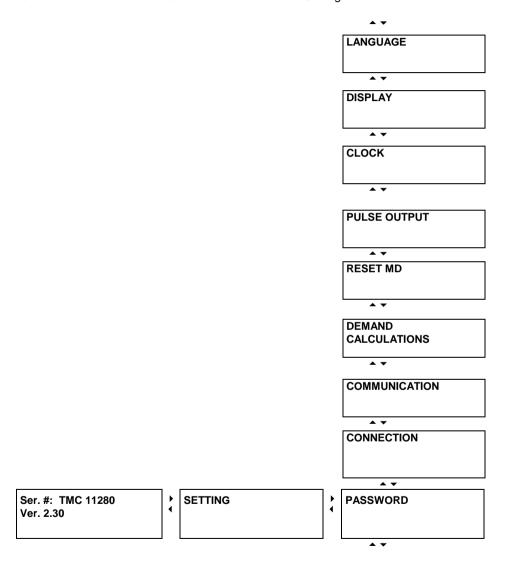


LANGUAGE		LANGUAGE:		LANGUAGE:
	•	ENGLISH		ENGLISH
	•		•	SET

17.2 Other settings

Follow the instruction on the following pages for general set-up of the unit before commissioning.

On the overview below the sub-menus for the menu "Setting" are indicated.



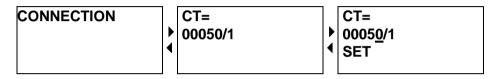


17.3 Connection

Setting of current/voltage transformer ratio and input requires password L2. For a survey of individual values it is not necessary to set the password.

CT-ratio

When setting the current ratio, only the primary value is set. The secondary value is defined with the version of the multi-instrument (1A).



Ratios are selected as shown in the table below.

Ratio for current transformer	/1A	Ratio step in MIQ96
163	163	1
65315	65315	5
320630	320630	10
6503150	6503150	50
4000	4000	

Maximum ratio for current transformers is 4000.

When **Set** is displayed, the digit is selected by means of the band keys (the selected digit is underlined). The primary value of the current transformer is selected with the band band or the current transformer is selected with the band or the current transformer is selected with the band or the current transformer is selected with the band or the current transformer is selected with the band of th

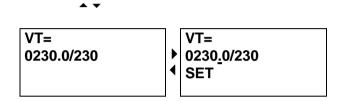
When the current ratio value is selected, the key must be pressed until **Set** disappears. In this way the multi-instrument has received a new value of the current ratio.

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With the \(\bigset\) key the parameter setting range is exited, and an eventual modification is not considered.

VT-ratio

Both the primary and secondary values of the VT ratio may be set. The values are set in the same manner as described for the CT ratio. When setting the voltage transformer primary value, the decimal point is also set. The decimal point is set with the A and keys when the decimal point is selected (underlined). By setting of the decimal point, the resolution of the energy display can be changed.



Ratio of the voltage transformer is set as follows:

Setting of secondary voltage:

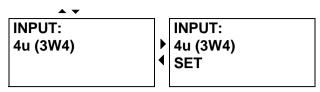
Voltage range	Voltage step
10137 V	1 V
140775 V	5 V

Setting of primary voltage:

Voltage range	Step
0.11599.9 V	0.1 V
115.999 kV	1 V
10159.99 kV	10 V
1001599.9 kV	100 V



Setting of input connection



The type of connection is selected with the ♠ or ▼ keys when **Set** is displayed. The type of connection to the power system must be set to match the physical connection implemented. See the physical connections section 16.2 pages 31 and 32.

Connection types:

- 1b (1W) Single phase connection.
- 3b (1W3) Three-phase three-wire connection with balanced load.
- 3u (2W3) Three phase three-wire connection with unbalanced load.
- 4b (1W4) Three-phase four-wire connection with balanced load.
- 4u (3W4) Three-phase four-wire connection with unbalanced load.

17.4 Communication (option)

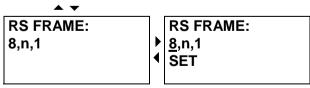
An L2 password is required to set the communications.

Setting of communication RS BitRate:



The transmission rate of communication data is set with the ♠ and ▼ keys. The rate values are: 1200, 2400, 4800, 9600, 19200, 38400, 57600 or 115200 Baud.

Setting of communication data form:



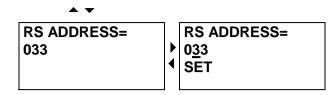
Length: 7, 8 (value 8 is always used for MODBUS RTU). Parity: n (NONE), o (ODD), e (EVEN).

Stop bit: 1,

1, 2.

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Setting the address:



The address can be set within the range from 1 to 247. The addresses must be different for units on the same string.

Address 0 is reserved only for simultaneous transmission of data of the master system to all slave systems. Subordinate systems do not respond with the answer to the master one.

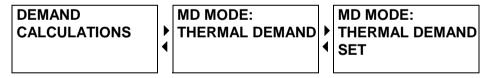
17.5 Maximum demand (MD) calculations

Setting of calculation mode of MDs:

A level 2 password must be entered to set maximum demand calculations. Only one of the 3 below modes can be active at a time.

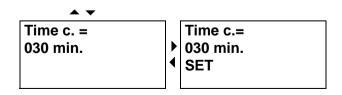
- Thermal mode (Thermal) (bimetal instrument).
- Fixed window (Fixed window).
- A number of sub-windows within the range from 2 to 15 (x Sliding window).

Setting of mode is done with the ▲ and ▼ keys.



Setting of Time C.:

Setting of the time interval within the range from 1 to 255 minutes. If the interval is set at 0, measurement of MDs is switched off.





17.6 Reset MD

An L1 or L2 password is required to reset or synchronise the MD quantities.

Synchronisation of time interval:

Thermal mode

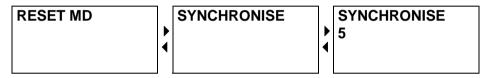
In this mode synchronisation does not have any influence.

Fixed window

At synchronisation a momentary interval is interrupted, and measurement or calculation of MDs is continued at the next full period.

Sliding window

At synchronisation a momentary interval of the sub-window is interrupted, and the measurement or calculation of maximum values is continued at the following full period of the next sub-window.



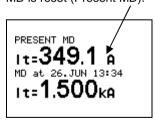
Synchronisation of the time interval is done by pressing the key for 5 seconds. A count-down of 5 seconds is done. If the key is released before 5 seconds, the synchronisation of the time interval is not performed.

After the synchronisation the "Time into period" is shown in the display. With this the synchronisation is performed and a new measurement implemented.

Present MD (resetting of the values in a momentary time interval):

• Thermal mode

MD is reset (Present MD).



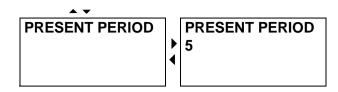
Fixed window

Value in the current time interval (Present MD) is reset. At the same time synchronisation of the time interval is also performed.

Sliding window

Momentary values in a sub-window as well as other values of sub-windows in the time interval are reset. At the same time synchronisation of the time interval is performed at the beginning of the first sub-window.

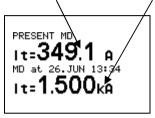
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MD since reset (resetting of recorded MD):

Thermal mode

Present MD and stored maximum values are reset.



Fixed window

Value in a current time interval and stored MD are reset. At the same time synchronisation of the time interval is performed.

Sliding window

Value in the time interval and in all sub-windows as well as stored MD are reset. At the same time synchronisation of the time interval is performed at the beginning of the first sub-window.



General:

After resetting of present MD, the MD window of total active power is displayed. With this the present MD is zero and a new measurement implemented.

After resetting of present MD and MD peak, the total active power is displayed. With this the present MD and MD peak are zero and a new measurement implemented.

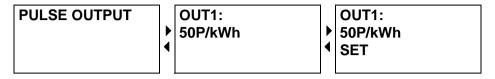
The above resetting modes are valid for all maximum demand parameters (I_t , P_t , Q_t , S_t) simultaneously.



17.7 Pulse output (setting of parameters of impulse outputs) (option)

A level 2 password must be entered to set the pulse outputs.

Setting of impulses for relay output 1:



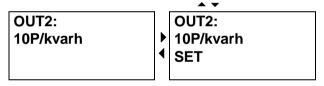
The pulse rate per Wh is set by the ▲ and ▼ keys.

Lowest value: 1P/Wh

Highest value: 20P/MWh

The upper limit of the number of impulses is 4000 impulses per hour.

Setting of impulses for relay output 2:



The pulse rate per varh is set by the ▲ and ▼ keys.

Lowest value: 1P/varh

Highest value: 20P/Mvarh

The upper limit of the number of impulses is 4000 impulses per hour.

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17.8 Clock (setting of real time clock)

Setting of the real time clock requires level L1 or L2 password.

Setting of time:



The character, which is to be changed for time and date, is chosen with the

A and

keys, and its value is changed with the + and - keys. The

and

keys are used for setting of the year.

2001

Noto:

On delivery from DEIF, the MIQ96 is set up with CET time (winter time). Switching from winter time to summer time must be done in the menu "Setting" \rightarrow "Clock" as shown above.



17.9 Display (setting of display parameters)

The display settings can be modified without entry of password.

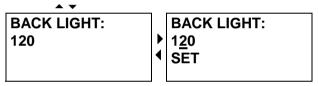
Setting of the contrast:



The display contrast is set within the range from 0 to 63.

0: High contrast.63: Low contrast.

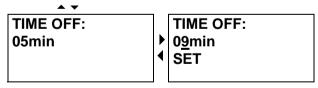
Setting of illumination intensity:



The illumination intensity is set within the range from 0 to 255.

0: Illumination is switched off.255: High intensity of illumination.

Setting of display illumination duration:



The duration of display illumination is set within the range from 0 to 54 minutes. The display illumination is switched on when one of the 4 keys under the display is activated, and it is switched off after expiration of the set time from the last pressing of a key. If "Time off" is set at 0, the illumination is permanently switched on.

17.10 Language (setting of language)

Setting of language - see section 17.1 page 35. The following languages can be chosen for the MIQ96: English, Danish, German, French, Russian and Spanish.

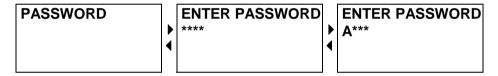
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18. Password

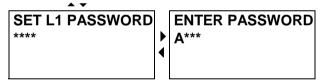
Setting of parameters in the multi-instrument is divided into four groups regarding password level:

- At the lowest level (L0), at which a password is not required, the following display parameters can be set: The contrast of characters, the illumination intensity and the duration of illumination.
- 2. At the first level (L1) it is possible to change the setting of the real time clock (Clock), resetting of electricity meters and resetting of MD values (Reset MD).
- 3. The second level (L2) gives access to the first level (L1) and enables setting of all other parameters in the menu "Setting".
- 4. The backup password (BP) is used if the L1 or L2 password is forgotten and is specific for each serial number. The BP can be obtained on application to the Service and Support department at DEIF A/S and is entered instead of L1 or/and L2. Please remember to state the five-figure id-number of the unit when contacting DEIF A/S. (See section 15 page 29).

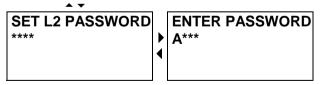
Password entry:



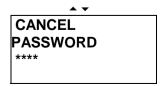
Setting of the L1 level password:



Setting of the L2 level password:



Password cancellation:





A password consists of four letters. Each letter can be chosen from A to Z. Only one character is displayed when the password is entered or set. The other three characters are indicated by * .

The character is selected with the ▶ and ♠ keys and modified with the + or – keys.

The multi-instrument detects the level of the entered password. If no key is pressed for 15 minutes, the password is automatically cancelled.

When "Cancel password" is selected, the user can cancel the present password by pressing "Enter".

Entry of the password via communication (option) or the front panel of the MIQ96 gives access to the same rights for resetting and changing of parameters.

The factory set password is AAAA for both levels of password (L1 and L2). AAAA password does not limit the access and corresponds to the level L0.

To protect the setting, the energy counters and the MD functions it is recommended to modify the password on levels L1 and L2 immediately after the commissioning.

Only level L2 settings are protected if L1=AAAA. L1 settings are <u>not</u> protected if L2=AAAA.

Procedure for changing of password:

- 1. Enter password (password for L1) followed by "Enter".
- Choose "Set L1 password" followed by "Enter".
- Enter the new password for L1 followed by "Enter".
- 4. Choose "Set L2 password" followed by "Enter".
- 5. Enter the new password for L2 followed by "Enter".
- 6. Finally choose "Cancel password" followed by "Enter".
- 7. Now the new passwords for L1 and L2 are valid.
- 8. Disable passwords: Enter "AAAA" for both L1 and L2 in points 3 and 5.

19. Technical data

Voltage input

Nominal voltage (U_n) Ph-N 230V AC / Ph-Ph 400V AC

Measuring range $0.1....1.5 \times U_n$ Consumption < 0.1 VA per phase

Overload capacity 1.5 x U_n continuously, 2 x U_n for 10 s

Current input

Nominal current (I_n) -/1 A

Measuring range 0.....1.6 x I_n

Consumption <0.1 VA per phase

Overload capacity $3 \times I_n$ continuously, $25 \times I_n$ for $3 \times I_n$ for $1 \times I_n$

Frequency

Nominal frequency (f_n) 50/60Hz Measuring range 45Hz to 65Hz

AC auxiliary supply

Nominal voltage (U_x) 230V

Operative range 200...276V

Overload capacity 1.2 x U_x continuously

 $1.5 \times U_{x}$ for 10 s

Nominal frequency (f_x) 50/60Hz Operative frequency range 45Hz to 65Hz

Consumption <7 VA

DC auxiliary supply

Nominal voltage (U_x) 24 to 220V Operative range 19V to 300V Consumption <5 W

Accuracy (measurement)

Phase voltage Ph-N 0.5% of range Phase-phase voltage 1.0% of range Current 0.5% of range Neutral current 1.0% of range Active power 0.5% of range Reactive power 0.5% of range Apparent power 0.5% of range Power factor 0.5% of range MD values 1.0% of range Active energy EN61036 1996 class1 Reactive energy EN61268 1995 class2

Frequency 0.05% of reading

THD 1.0%



Response time

Refresh of display Every 100 ms

From input to display

From input to communication

From input to relav

All calculations are made for every 64 periods, which gives the below response times depending

on grid:

Frequency:

45Hz: 64 x 0.023 s = 1.42 sec 50Hz: 64 x 0.020 s = 1.28 sec 55Hz: 64 x 0.018 s = 1.16 sec 60Hz: 64 x 0.017 s = 1.07 sec 65Hz: 64 x 0.015 s = 0.98 sec

Real time clock Accuracy 1 minute/month

Back up battery Battery life 6 years

Relay outputs (option)

Contact ratings 250V-6A-1500VA (AC)

(250V AC-6A resistive AC load 100.000 operations)

35V-6A-210W (DC)

(30V DC-6A resistive load 500.000 operations)

Contact voltage Max. 250V (AC)

Max. 100V (DC)

Isolation 1000V (AC) between open contacts

4000V (AC) between coil and contacts

Pulse Max. pulses per hour: 4000

Pulse duration 100 ms

RS 485 port (option)

Connection type Multi-drop (32 connections per link)

Signal levels RS 485

Cable type Screened twisted pair

Maximum cable length 1000 m

Connector Screw terminals

Isolation 4kV rms for 1 minute between all terminals and all

other circuits

Transmission mode Asynchronous Message format MODBUS RTU

Data rate 1200 to 115200 bits/s

Fuse All voltage inputs should be protected by a 2A fuse

Safety To EN 61010-1

Installation Cat. III, 300V. Pollution degree 2 Installation Cat. II, 600V. Pollution degree 2

Test voltage 3.7kV rms according to EN 61010-1

EMC To EN 61326-1: 1997 for mentioned accuracy

(To EN 50081-1/2 and EN 50082-1/2 for a general

1.0% accuracy on all measurements)

Connections Permissible cross section of the connection leads:

For input quantities: < 5mm² single wire

For communication, auxiliary power supply and relay

outputs: < 2.5 mm² single wire

Protection IP21. Front: IP52. According to EN 60529

Climate According to EN 61036: 1996

According to EN 61268: 1995

Operating temp., AC supply: -20 to +70°C
Operating temp., DC supply: 0 to +50°C
Storage temperature: -40 to +70°C
Annual mean relative humidity: < 75% r.h.

Housing Plastic, in compliance with UL 94 V0

Weight Approx. 0.65kg